

**Table 1. Summary of Natural Gas Production in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>2001 Total .....</b>	<b>24,501</b>	<b>3,371</b>	<b>463</b>	<b>97</b>	<b>20,570</b>	<b>954</b>	<b>19,616</b>
<b>2002 Total .....</b>	<b>23,941</b>	<b>3,455</b>	<b>502</b>	<b>99</b>	<b>19,885</b>	<b>957</b>	<b>18,928</b>
<b>2003 Total .....</b>	<b>24,119</b>	<b>3,548</b>	<b>499</b>	<b>98</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>
<b>2004</b>							
January .....	2,068	326	48	7	1,686	79	1,607
February .....	1,925	311	45	7	1,563	74	1,489
March .....	2,086	329	47	8	1,702	80	1,621
April .....	1,999	305	46	8	1,639	77	1,562
May .....	2,010	285	48	8	1,670	79	1,592
June .....	1,968	285	47	8	1,628	77	1,551
July .....	2,022	287	48	9	1,679	79	1,600
August .....	2,027	297	50	8	1,672	79	1,593
September .....	1,909	299	47	8	1,556	73	1,482
October .....	2,024	325	49	9	1,641	77	1,564
November .....	1,980	322	49	9	1,600	75	1,525
December .....	2,038	333	49	8	1,648	78	1,571
<b>Total .....</b>	<b>24,055</b>	<b>3,702</b>	<b>572</b>	<b>98</b>	<b>19,684</b>	<b>927</b>	<b>18,757</b>
<b>2005</b>							
January .....	<sup>E</sup> 2,070	<sup>E</sup> 330	<sup>E</sup> 54	<sup>E</sup> 8	<sup>E</sup> 1,678	<sup>E</sup> 79	<sup>E</sup> 1,599
February .....	<sup>E</sup> 1,890	<sup>E</sup> 302	<sup>E</sup> 49	<sup>E</sup> 7	<sup>E</sup> 1,532	<sup>E</sup> 72	<sup>E</sup> 1,460
March .....	<sup>E</sup> 2,080	<sup>E</sup> 333	<sup>E</sup> 54	<sup>E</sup> 8	<sup>E</sup> 1,684	<sup>E</sup> 79	<sup>E</sup> 1,605
April .....	<sup>E</sup> 1,982	<sup>E</sup> 302	<sup>E</sup> 51	<sup>E</sup> 8	<sup>E</sup> 1,621	<sup>E</sup> 76	<sup>E</sup> 1,544
May .....	<sup>E</sup> 2,024	<sup>E</sup> 311	<sup>E</sup> 54	<sup>E</sup> 8	<sup>E</sup> 1,651	<sup>E</sup> 78	<sup>E</sup> 1,574
June .....	<sup>E</sup> 1,958	<sup>E</sup> 277	<sup>E</sup> 52	<sup>E</sup> 8	<sup>E</sup> 1,621	<sup>E</sup> 76	<sup>E</sup> 1,545
July .....	<sup>E</sup> 1,973	<sup>E</sup> 275	<sup>E</sup> 54	<sup>E</sup> 8	<sup>E</sup> 1,636	<sup>E</sup> 77	<sup>E</sup> 1,559
August .....	<sup>E</sup> 1,992	<sup>E</sup> 285	<sup>E</sup> 55	<sup>E</sup> 8	<sup>RE</sup> 1,643	<sup>E</sup> 77	<sup>E</sup> 1,565
September .....	<sup>E</sup> 1,763	<sup>E</sup> 283	<sup>E</sup> 50	<sup>E</sup> 8	<sup>E</sup> 1,421	<sup>E</sup> 67	<sup>E</sup> 1,354
October .....	<sup>E</sup> 1,873	<sup>E</sup> 311	<sup>E</sup> 52	<sup>RE</sup> 7	<sup>E</sup> 1,503	<sup>E</sup> 71	<sup>E</sup> 1,432
November .....	<sup>RE</sup> 1,913	<sup>E</sup> 324	<sup>E</sup> 53	<sup>E</sup> 8	<sup>RE</sup> 1,528	<sup>E</sup> 72	<sup>RE</sup> 1,456
December .....	<sup>RE</sup> 1,982	<sup>RE</sup> 311	<sup>RE</sup> 54	<sup>E</sup> 8	<sup>RE</sup> 1,609	<sup>RE</sup> 76	<sup>RE</sup> 1,534
<b>Total .....</b>	<sup>RE</sup> <b>23,500</b>	<sup>RE</sup> <b>3,644</b>	<sup>RE</sup> <b>632</b>	<sup>RE</sup> <b>97</b>	<sup>RE</sup> <b>19,127</b>	<sup>E</sup> <b>900</b>	<sup>RE</sup> <b>18,226</b>
<b>2006</b>							
January .....	<sup>RE</sup> 2,011	<sup>RE</sup> 330	<sup>RE</sup> 55	<sup>E</sup> 8	<sup>RE</sup> 1,618	<sup>E</sup> 76	<sup>RE</sup> 1,542
February .....	<sup>E</sup> 1,828	<sup>E</sup> 300	<sup>E</sup> 50	<sup>E</sup> 7	<sup>E</sup> 1,471	<sup>E</sup> 69	<sup>E</sup> 1,402
<b>2006 YTD.....</b>	<sup>E</sup> <b>3,840</b>	<sup>E</sup> <b>630</b>	<sup>E</sup> <b>106</b>	<sup>E</sup> <b>16</b>	<sup>E</sup> <b>3,089</b>	<sup>E</sup> <b>145</b>	<sup>E</sup> <b>2,944</b>
<b>2005 YTD.....</b>	<sup>E</sup> <b>3,960</b>	<sup>E</sup> <b>631</b>	<sup>E</sup> <b>103</b>	<sup>E</sup> <b>16</b>	<sup>E</sup> <b>3,210</b>	<sup>E</sup> <b>151</b>	<sup>E</sup> <b>3,059</b>
<b>2004 YTD.....</b>	<b>3,993</b>	<b>636</b>	<b>93</b>	<b>14</b>	<b>3,249</b>	<b>153</b>	<b>3,096</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.